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THE CONGREGATE PROJECT

# PILOT CASES FROM BULGARIA: BURGAS, DOBRICH, SOFIA MUNICIPALITY



CONGREGATE

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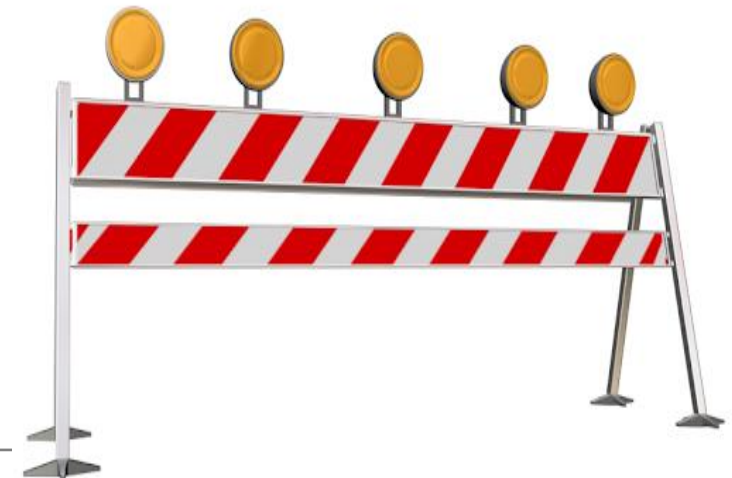
## NATIONAL BARRIERS

So far, no any official draft of amended legislation

Political crisis underway, contradictory messages from the political parties represented in the Parliament

Major discussions related to:

- Impact of electricity market liberalization on vulnerable households
- Future of coal-based power plants
- Delays in the adoption of the RES directive
- No discussion on key issues as smart metering and grid management



# PROJECT ACHIEVEMENTS

## Completed set of general solution for renewable energy cooperatives (Bulgaria)

- National legal Framework & policies
- Legal structures for energy communities – cooperatives
- Current status
  - Statistical data on existing energy communities – cooperatives
  - RES technologies adopted
  - Energy sectors
  - Selected practices
- Other available reports: [GreenPeace](#), [E3 Analytics](#), [Center for Study of Democracy](#)



# PROJECT ACHIEVEMENTS

## Analyses of different applicable technologies and organizational structures (Bulgaria)

### ❑ Technologies:

- PV (for own needs or for sale)
- PV (green energy for electric vehicles charging stations)
- Building renovation + PV
- Biomass boiler/heat pump (heat/cold energy for own needs)

### ❑ Possible organizational structures:

- Non-for profit
- Association of homeowners
- Ltd
- JSC



# PROJECT ACHIEVEMENTS

## Selection of most viable models and consultations with local authorities (Bulgaria)

- ❑ Production of electricity with PV technologies for own needs of the cooperating parties
- ❑ Production of electricity with PV technologies for sale at preferential prices
- ❑ Building renovation, combined with the production of electricity with PV technologies



# PROJECT ACHIEVEMENTS

## Selection of most viable models and consultations with local authorities (Bulgaria)

- ❑ Production of heating energy for own needs by the cooperating countries (biomass boiler)
- ❑ Production of heating and cooling energy for own needs by the cooperating countries (heat pumps + PV)
- ❑ Out of the box: Production of electricity with PV technologies for "green energy" power supply at a charging station for electric vehicles





## BURGAS PILOT CASE: BASELINE

Already installed PV plants.

Use of geothermal energy.

Just a few companies provided detailed information for the installed capacity and the load profiles.

Wastewater treatment plant nearby



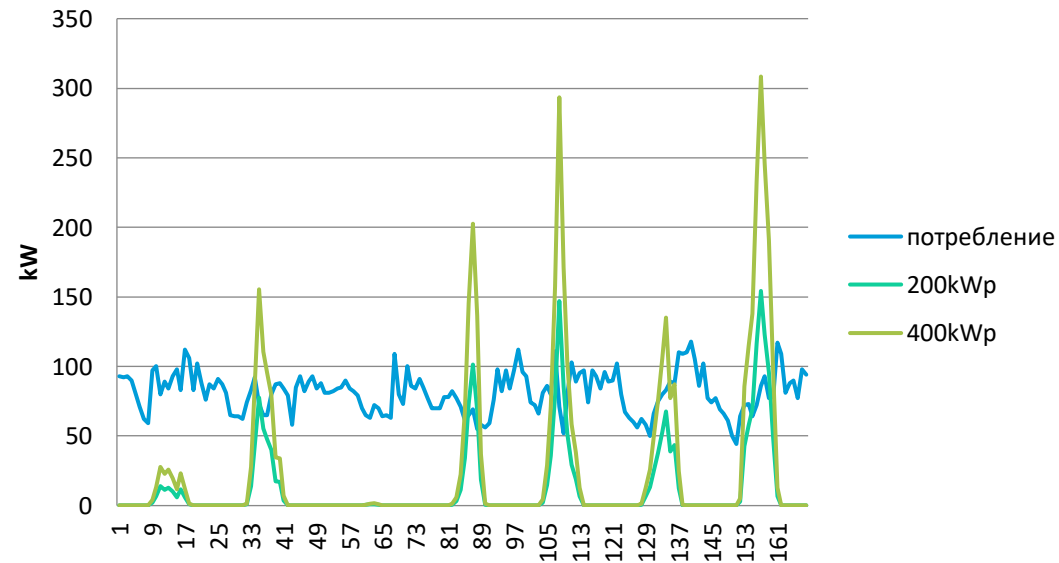
# OPPORTUNITIES FOR COOPERATION

Scope of activities	Applicable technologies	Participants	Commercial aspects	Regulatory issues
Electricity for own use	PV/other, batteries, energy management	Owners in a common entity, entity group	Governed by a contract for participation	Need to coordinate a change in a project design (electrical part)
Electricity for own use and exchange with the grid	PV/other, batteries, energy management, commercial measurement	Owners in a common entity, entity group	Contracts with energy trader and electricity distribution company are required	Need for Legal entity, party to the contracts
Virtual power plants	RES generation Digital environment	Investors	Development of a trading platform	Licensed energy trader and business model
Energy efficiency services	Combination of technologies for consumption, production and management	Owners in a common entity, entity group, ESCO	Contract for energy management, contracts with energy trader and electricity distribution company	Complete energy project; Legal entity party to the contracts
Provision of utilities	Combination of technologies for consumption, production and management	Municipality, Industrial Zone, PPP	Own governance structure	Licensing of production, distribution, trading

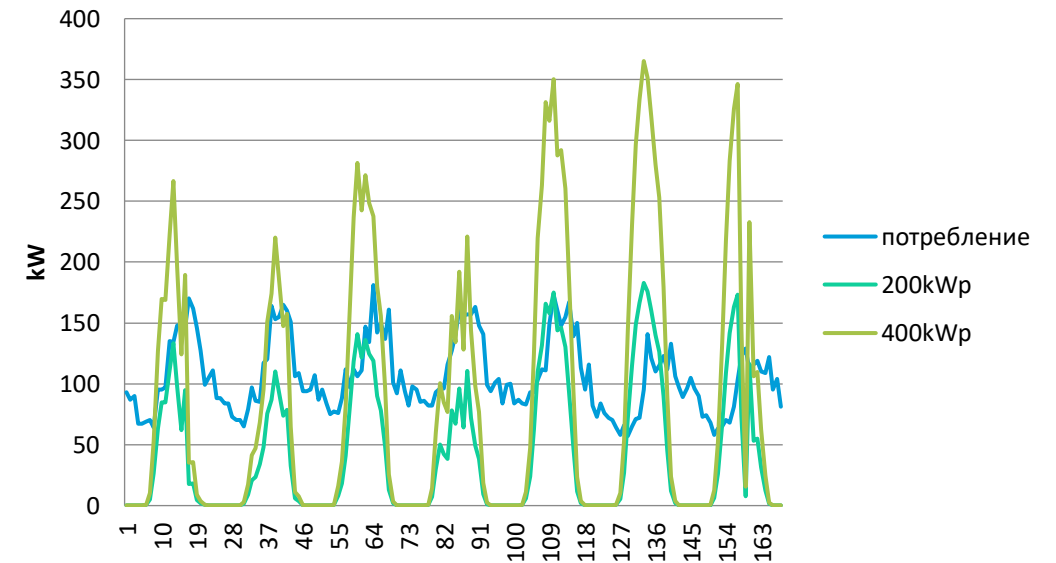


# LOAD PROFILES

### Winter week, company XXX



### Summer week, company XXX



# SCENARIO 1

## □ Individual solutions – Business As Usual

- Advantages
  - Established solution, everybody is doing exactly this
- Disadvantages
  - Covers low percentage of the actual consumption
  - High share of energy to the grid
  - A lot of fees still exist
  - Not suitable for all (large consumer - small roof and vice versa)

## SCENARIO 2

### ❑ Cooperation within the Industrial zone

- Advantages
  - Higher percentage of the produced energy is used on site
  - Reduction of additional fees
  - Constant electricity price over a long period of time
- Disadvantages
  - Regulations still not supporting energy cooperatives
  - Leading partner is required
  - Additional expenses for design and construction
  - Need of load balancer



## SCENARIO 3

### ❑ Cooperation within the Industrial zone and connection to anaerobic plant

- Advantages
  - Almost full use of the produced energy on site
  - Constant electricity price over a long period of time
  - Better balancing through the anaerobic plant
  - Even lower fees
- Disadvantages
  - Regulations still not supporting energy cooperatives
  - Additional expenses for design and construction



## COMPARISON OF THE RESULTS

- ❑ Final price in scenario 3 - 287 BGN/MWh (annual appreciation of 1.4% for the first 10 years).
- ❑ Only in case of market energy price below 210 BGN/MWh (excluding fees), which is hardly possible, it is more profitable to keep the BaU scenario.
- ❑ Cooperative or individual solutions, comparison:

Company XXX, existing PV plant with 515 kWp	Standard contract (2021)	Standard contract (2022)	Contract with the cooperative	Members of the cooperative
Price of the energy from the PV, BGN/MWh	344	344	344	287
Price of the purchased energy, BGN/MWh	226	235	197	0
Price of sold energy, BGN/MWh	-183	-246	-188	0
<b>Average annual price, BGN/MWh</b>	<b>388</b>	<b>333</b>	<b>354</b>	<b>287</b>



## CONCLUSIONS AND RECOMMENDATIONS

- ❑ There is still a lack of ready-to-implement contractual and legal models for cooperation.
- ❑ At this stage, the leading role of the initiator of the cooperation, around which the different actors can unite, is crucial.
- ❑ The price levels achieved are competitive with the current electricity prices.
- ❑ The efficiency of investments can be significantly increased by the implementation of 'smart' solutions.
- ❑ The possibility of balancing the loads through the anaerobic plant allows maximum utilisation of the produced energy on site.



## DOBRICH (1)

### The administrative building of Dobrich municipality

Repair of the roof is needed anyway.

Heating and cooling with air-conditioners.

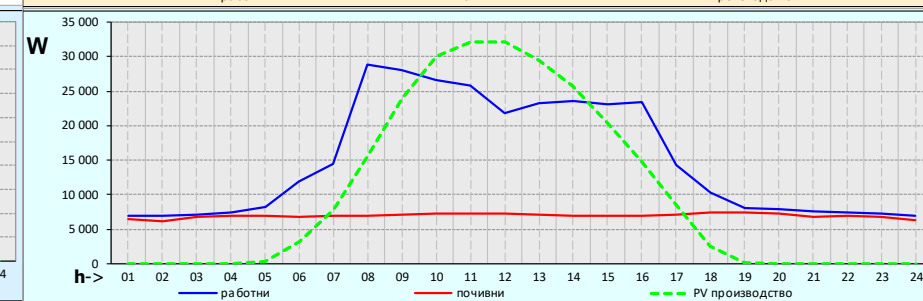
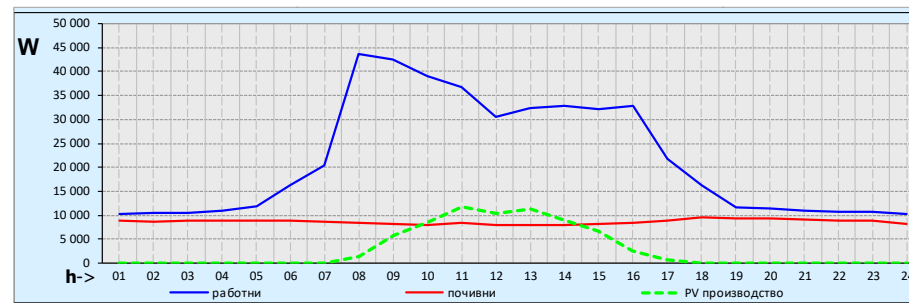
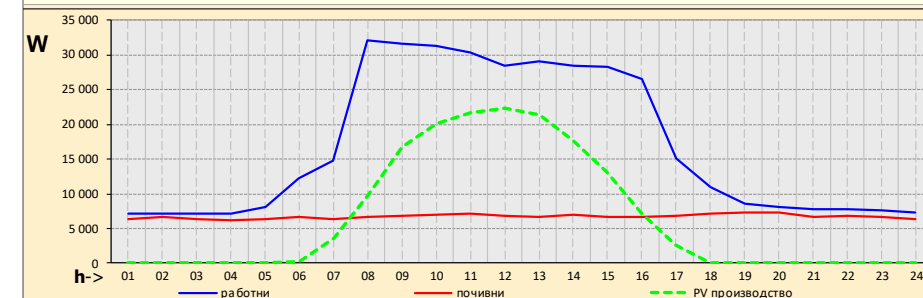
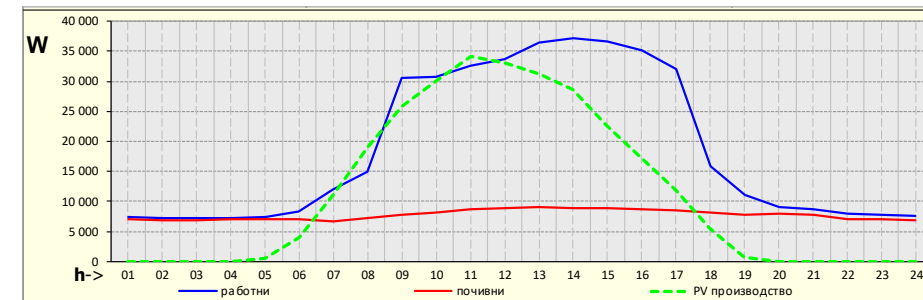


# DOBRICH (2)

Energy to be used only for the building – simplified administrative procedure

Provided power > 100 kW – hourly data available

Detailed analyses for the needed PV power





# SOFIA (1)

based on a decision of the German Bundestag

Drone photography and potential assessment of over 860 municipal buildings

The municipality shortlisted 38 buildings.

EnEffect reduced to 12.

The municipality chose 1

A	B	C	D	E	P	Q	R	T	U	V	W	X	BQ	BR	BT	BU	BW	BK	
Район	Описание	Адрес	Тип покрив	Площ на покрива (кв. м)	Клас	Ефективност	Година-въвеждане в експлоат.	Начин на отопление	Използвани горива за отопление	Получени актове за общински собствено	Наличие на енергийно обследв.	Година на обследван	Потребление на ел. енергия за 2021 г. [kWh/год]	Разходи за ел. енергия [лв./год]	Потребление на ел. енергия за 2020 г. [kWh/год]	Разходи за ел. Енергия [лв./год]	Потребление на ел. енергия за 2019 г. [kWh/год]	Разходи за ел. енергия [лв./год]	
Връбница	ДГ 42 "Чайка"	1229 ж.к. Връбница 1, София	плосък	1 673,58	1	+90%	1979			да, публично общинска	не		има фактури, ще се сумират	има фактури, ще се сумират	26964,00	7 550,02 лв.	7 550,02 лв.	11 770,00	20 761,36 лв.
Връбница	140 средно училище „Иван Ботаров“	ул. „Дино Илиев“ 9, 1326 ж.к. Обеля 2, София	плосък	2 502,12	1	+90%	1987			да, публично общинска			65409,00	18 464,36 лв.	67470,00	17 575,39 лв.	91770,00	20 761,36 лв.	
Връбница	83 ОДЗ "Джани Родари"	ул. "Дино Илиев" №7, 1326 ж.к. Обеля 2, София	плосък	1 169,23	2	80-90 %	1987			да, публично общинска	да	2018	36645,00		38084,00	11 139,36 лв.	46507,00		
Искър	89 ОУ д-р Христо Стамболски	ул. „5025-та“, 1592 ж.к. Дружба 1, София	плосък	1 326,38	1	+90%	1969	Централно топлоснабдяване (ТЦ)	Топлинна енергия от централизирано топлоснабдяване	да, публично общинска	да	2005	има фактури, ще се сумират	има фактури, ще се сумират	има фактури, ще се сумират	има фактури, ще се сумират	18118,64	4 529,66 лв.	
Искър	Дом на културата Искър	бул. „Кръсто Пастухов“ 23, 1592 ж.к. Дружба, София	скатен/плосък	1 556,11	2	80-90 %	1953	Централно топлоснабдяване (ТЦ)	Топлинна енергия от централизирано топлоснабдяване	да, публично общинска	да	2008	има фактури, ще се сумират	има фактури, ще се сумират	7582,00	1 471,78 лв.	41664,00	10 148,00 лв.	
Искър	69 СУ "Димитър Маринов"	ул. „5027-та“, 1592 ж.к. Дружба 1, София	плосък	1 627,12	2	80-90 %	1963	Централно топлоснабдяване (ТЦ)	Топлинна енергия от централизирано топлоснабдяване	да, публично общинска	да		има фактури, ще се сумират	има фактури, ще се сумират	има фактури, ще се сумират	има фактури, ще се сумират	37658,00	7 908,00 лв.	
Искър	Степана община - район Искър	бул. „Кръсто Пастухов“ 18, 1592 ж.к. Дружба 1, София	скатен	486,18	1	+90%	1970	Централно топлоснабдяване (ТЦ)	Топлинна енергия от централизирано топлоснабдяване	да, публично общинска	да	2008	89581,00	22 696,32 лв.	103953,00	22 445,00 лв.	97326,00	20 426,41 лв.	
Искър	ДГ №36 „Петруда“ Сградата е била в основна реконструкция от 01.08.2019 г. до 31.08.2020 г.	ул. „Иван Арабаджията“ 40, 1592 ж.к. Дружба 1, София	плосък	1 343,60	2	80-90 %		топлоенергия	Топлинна енергия от централизирано топлоснабдяване	да, публично общинска	да	2020	44342,00	11 677,34 лв.	1804,00	608,34 лв.	29100,00	6 356,68 лв.	
Лозенец	120 основно училище „Георги Ранаоски“, София	пл. „Пана Йоан Павел II“ 7, 1421 ж.к. Лозенец, София	скатен	1 281,88	2	80-90 %				не е предоставен									
Лозенец	35 СУ „Добри Войников“	пл. „Добри Войников“ 16, 11164 ж.к. Лозенец, София	плосък	2 261,91	2	80-90 %				общинска									
Люлин	12-ти ДИЦ	ул. „Иван Бойчев“ 17, 1324 ж.к. Люлин 9, София	плосък	1 594,77	2	80-90 %	1973			да, частна общинска	не		176878,00	51 452,90 лв.			227409,00	41 790,89 лв.	
Люлин	40 СУ „Луи Пастюър“	ул. „Иван Бойчев“ 17, 1324 ж.к. Люлин 9, София	скатен/плосък	2 331,62	1	+90%	1984	Централно топлоснабдяване (ТЦ)	Топлинна енергия от централизирано топлоснабдяване	да, публично общинска	да	2012	54501,00	15 820,43 лв.	62291,00	17 702,07 лв.	85575,00	17 702,07 лв.	
Люлин	12-ти ДИЦ (база 2)	ул. „проф. д-р Александър Станшев“ 17, 1343 ж.к. Люлин 2, София	плосък	681,96	2	80-90 %				да, частна общинска									
Люлин	90 СУ Генерал Хасе др Сан Марин	ул. „Стефана Климентова“ №3, 1343 ж.к. Люлин 2, София	плосък	3 264,69	2	80-90 %	1976	Централно топлоснабдяване (ТЦ)	Топлинна енергия от централизирано топлоснабдяване	да, публично общинска	да	2013			52201,00	12 183,00 лв.			
Младост	81 СУ „Виктор Юго“	ул. „Бъднина“ №3	плосък	3 258,94	2	80-90 %	1981	Централно топлоснабдяване (ТЦ)	Природен газ	да, публично общинска	да	2020	135485,00				169803,00		

## SOFIA (2)

### Ivan Bogorov school

No summer consumption, the energy may be used in other municipal buildings, based on contract with energy trader



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# THANK YOU FOR YOUR ATTENTION!

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